

**DANNY DUMARESQUE**  
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2014-04-04

Mr. Geoffrey Young  
Newfoundland and Labrador Hydro  
P.O.Box 12400  
St. John's, NL A1B 4K7

Dear Sirs:

**RE: Newfoundland and Labrador Hydro – the Board's Investigation and Hearing into Supply Issues and Power Outages on the Island Interconnected System – Request for Information**

Enclosed are Information Requests DD-NLH-046 to DD-NLH-066 regarding the above-noted matter.

If you have any questions, please do not hesitate to contact me, via email [danny.liberal@gmail.com](mailto:danny.liberal@gmail.com) or (709) 685-5719.

Sincerely yours,

Danny Dumaresque  
Intervenor

Encl.

cc.

**NEWFOUNDLAND POWER INC.**

Mr. Gerard Hayes, E-Mail: [ghynes@newfoundland.com](mailto:ghynes@newfoundland.com)

Ian Kelly, QC, E-Mail: [ikelly@curtisdawe.com](mailto:ikelly@curtisdawe.com)

**CONSUMER ADVOCATE**

Mr. Thomas Johnson, E-Mail: [tjohnson@odeaearle.ca](mailto:tjohnson@odeaearle.ca)

Ms. Colleen Lacey, E-Mail: [clacey@odeaearle.ca](mailto:clacey@odeaearle.ca)

**ISLAND INDUSTRIAL CUSTOMER GROUP**

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**PUBLIC UTILITIES BOARD**

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[ito@pub.nl.ca](mailto:ito@pub.nl.ca)

1 **IN THE MATTER OF**  
2 the *Electrical Power Control Act, 1994*,  
3 SNL 1994, Chapter E-5.1 (the “*EPCA*”)  
4 and the *Public Utilities Act*, RSNL 1990,  
5 Chapter P-47 (the “*Act*”), as amended; and  
6

7 **IN THE MATTER** of the Board’s Investigation  
8 and Hearing into Supply Issues and Power Outages  
9 on the Island Interconnected System.

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**DANNY DUMARESQUE**  
**REQUESTS FOR INFORMATION**

**DD-NLH-046 to DD-NLH-066**

**Issued: April 4, 2014**

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- 1 **DD-NLH-046** Please outline how many MW of demand existed before the decision was  
2 made to have rolling blackouts and how many MW would have been  
3 required to avoid this decision.  
4
- 5 **DD-NLH-047** Please provide the actual production (MW) from each of the 3 Units at  
6 Holyrood on January 1 and 2, 2014.  
7
- 8 **DD-NLH-048** Please detail ‘the required short outages’ resulting from the new fuel supplier  
9 in January, 2013 as referenced in Appendix 3, Page 1 and 2 of Hydro  
10 Report March 24, 2013 to the PUB.  
11
- 12 **DD-NLH-049** Please explain if ‘significant cost issues with the fuel storage and handling  
13 systems’ exist outside of those identified in the December 9<sup>th</sup>, 2013  
14 application to the PUB. If so, please detail.  
15
- 16 **DD-NLH-050** Please provide all studies, expert opinions, data sheets and any video  
17 pertaining to the Strait of Belle Isle.  
18
- 19 **DD-NLH-051** Please provide all studies, expert opinions and data concerning the impact  
20 of icebergs and pack ice on the SOBI submarine cables.  
21
- 22 **DD-NLH-052** Please provide the current status of the HDD program on the SOBI;  
23 including, current schedule of completion and any problems encountered  
24 with the program, for example, water ingress.  
25
- 26 **DD-NLH-053** Please provide the mapping showing the entrance points on the ocean floor  
27 where each of the three cables will emerge on both sides of the Straits.  
28
- 29 **DD-NLH-054** Please provide a copy of the Agreement with the FFAW concerning the no  
30 fishing zone in the SOBI.  
31
- 32 **DD-NLH-055** Please provide all flashover data on all 230 kv lines on the Island for the  
33 past five years.  
34
- 35 **DD-NLH-056** Please outline the terms of reference or scope of work completed to date by  
36 ‘the specialized contractor’, instead of SNC Lavalin, for the SOBI  
37 Crossing Project.  
38
- 39 **DD-NLH-057** Please provide all studies and data associated with the ‘North Spur’ land  
40 point at Muskrat Falls.  
41
- 42 **DD-NLH-058** Please provide a copy of all work to date completed on the North Spur and  
43 any work to be contracted.  
44

- 1 **DD-NLH-059** Please provide a copy of all insurance policies for the MF Project;
- 2 particularly, the SOBI submarine cables, the dam at Muskrat Falls and the
- 3 transmission line from Muskrat Falls to Solider’s Pond, NL.
- 4
- 5 **DD-NLH-060** Please provide all reports of the Independent Engineer which have been
- 6 provided to Nalcor on the MF Project.
- 7
- 8 **DD-NLH-061** Please explain why Nalcor has accepted Emera as a 35% owner of the LIL
- 9 transmission line, including:
- 10 a) Does Nalcor stand to 100% of cost overruns
- 11 b) What is the financial contribution by Emera to this company
- 12 c) How is the Return on Investment going to flow to the owners
- 13 d) Will the LIL Partnership form a utility company.
- 14
- 15 **DD-NLH-062** Please provide a copy of the Water Management Agreement governing the
- 16 Muskrat Falls water management.
- 17
- 18 **DD-NLH-063** Please provide a schedule of the legal process between Hydro and Hydro
- 19 Quebec on all issues affecting water management or power supply from
- 20 Churchill Falls Power Station.
- 21
- 22 **DD-NLH-064** Please provide a list of all contracts awarded to date for work on the SOBI
- 23 Project, the bidders involved and the cost of the successful bid.
- 24
- 25 **DD-NLH-065** Please provide confirmation of the firm power to be delivered from MF
- 26 Generation for each month of the calendar year 2018-2020.
- 27
- 28 **DD-NLH-066** Please explain why MF power is classified as ‘unreliable’ for the first 3-4
- 29 years after commissionin
- 30
- 31
- 32
- 33
- 34
- 35

**DATED** at St. John’s, Newfoundland this 4th day of April, 2014.

Per \_\_\_\_\_  
**Danny Dumaresque,**  
**Intervenor**